

# REU & SB350

## — THE FACTS —



REU is well positioned to meet California's 33% renewable energy mandate by 2020. Increasing this requirement under SB350 to 50% by 2030, will be challenging and may increase REU's costs.

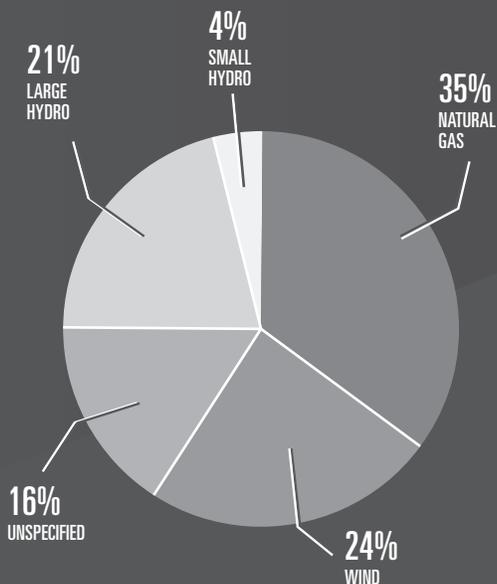
The prescriptive requirements in SB350 limits REU's ability to make the least cost choices for our community.

SB350 must be amended to ensure an array of options is available to allow us to **meet the mandate cost effectively, safely, and reliably.**

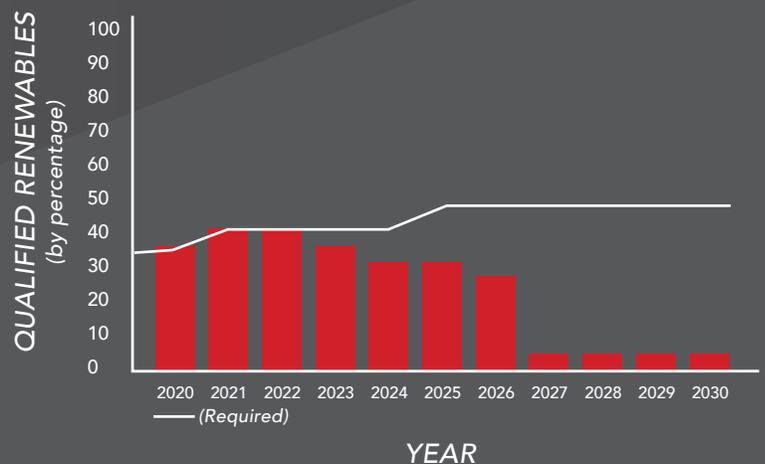
**LARGE HYDRO IS KEY**  
TOWARDS MEETING CALIFORNIA'S  
GHG REDUCTION GOALS.  
*REU is 60% carbon free!*



REU ENERGY SOURCES



REU'S RENEWABLE PORTFOLIO STANDARD (RPS)



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### SB350 ALSO REQUIRES A 50% INCREASE IN ENERGY EFFICIENCY

*The details of how utilities are to achieve, measure and document this new goal are unclear and still being developed. California's Regulators must recognize the impact this cost shifting will have on electric utility rate design.*

*SB1 mandated all electric utilities to fund incentives for its customers to install PV.*

*These roof top solar systems (renewable energy resources) must be allowed to count towards REU's 50% renewable mandate.*



### REU WILL BE COAL-FREE BY 2017

*M-S-R (Modesto, Santa Clara, Redding) will divest of its interests in the San Juan Generating Station on January 31, 2017.*



*REU is a small utility with just 44,000 customers. Compare to SMUD at 624,000 customers and LADWP at 1.4 million.*

*Being smaller, we do not have the same optionality as larger utilities, therefore we need flexibility in meeting CA's mandates.*